



SURIGAO DEL SUR II ELECTRIC COOPERATIVE, INC.

**BREAKDOWN OF GENERATION CHARGE**

*For the Month of February 2024*

SOURCE	% to Total kWh Purchased	(A) KWH Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost Adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	(D = B + C) Total Generation Costs for the Month (PhP)	(D/A) Average Generation Cost (Php/kWh)
NPC-TSC	28.62%	1,673,977.00	5,148,019.14	-1,649,727.62	3,498,291.52	2.0898
<b>BILATERAL</b>						
<b>CONTRACTS w/ IPPS:</b>						
1. THERMA SOUTH, INC. (TSI)	50.50%	2,954,000.00	23,068,304.35		23,068,304.35	7.8092
2. KING ENERGY GENERATION, INC. (KEGI)	0.15%	16,123.57	3,907,898.60		3,907,898.60	242.3718
3. SAN MIGUEL CONSOLIDATED POWER CORP. (SMCPC)						
4. FDC MISAMIS POWER CORP. (FDCMPC)	64.37%	3,765,623.89	29,816,977.89		29,816,977.89	7.9182
5. GN POWER KAUSWAGAN, LTD.			6,890,800.97		6,890,800.97	
<b>WESM</b>	-43.77%	- 2,560,180.00	12,468,473.90		12,468,473.90	(4.8702)
<b>TOTAL Purchased</b>		<b>5,849,544.46</b>				
<b>SELF-GENERATION</b>						
<b>SALE FOR RESALE</b>						
<b>OTHERS</b>						
PPD						
Other Adjustments (ERC Res. 14 Series of 2022)						
Difference between kWhr Purchased and BDE		4,745,385.54				
<b>TOTAL</b>	<b>100%</b>	<b>10,594,930.00</b>	<b>81,300,474.85</b>	<b>-</b>	<b>79,650,747.23</b>	<b>7.5178</b>